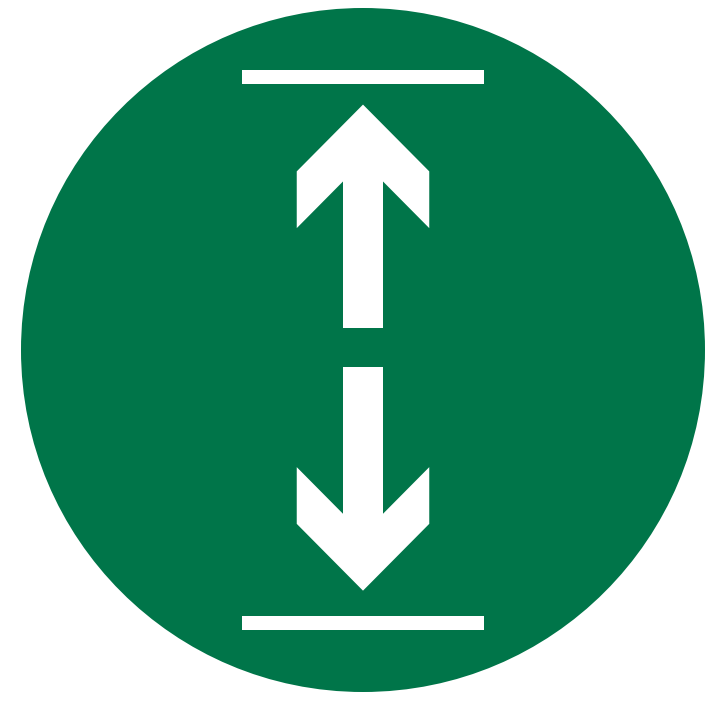
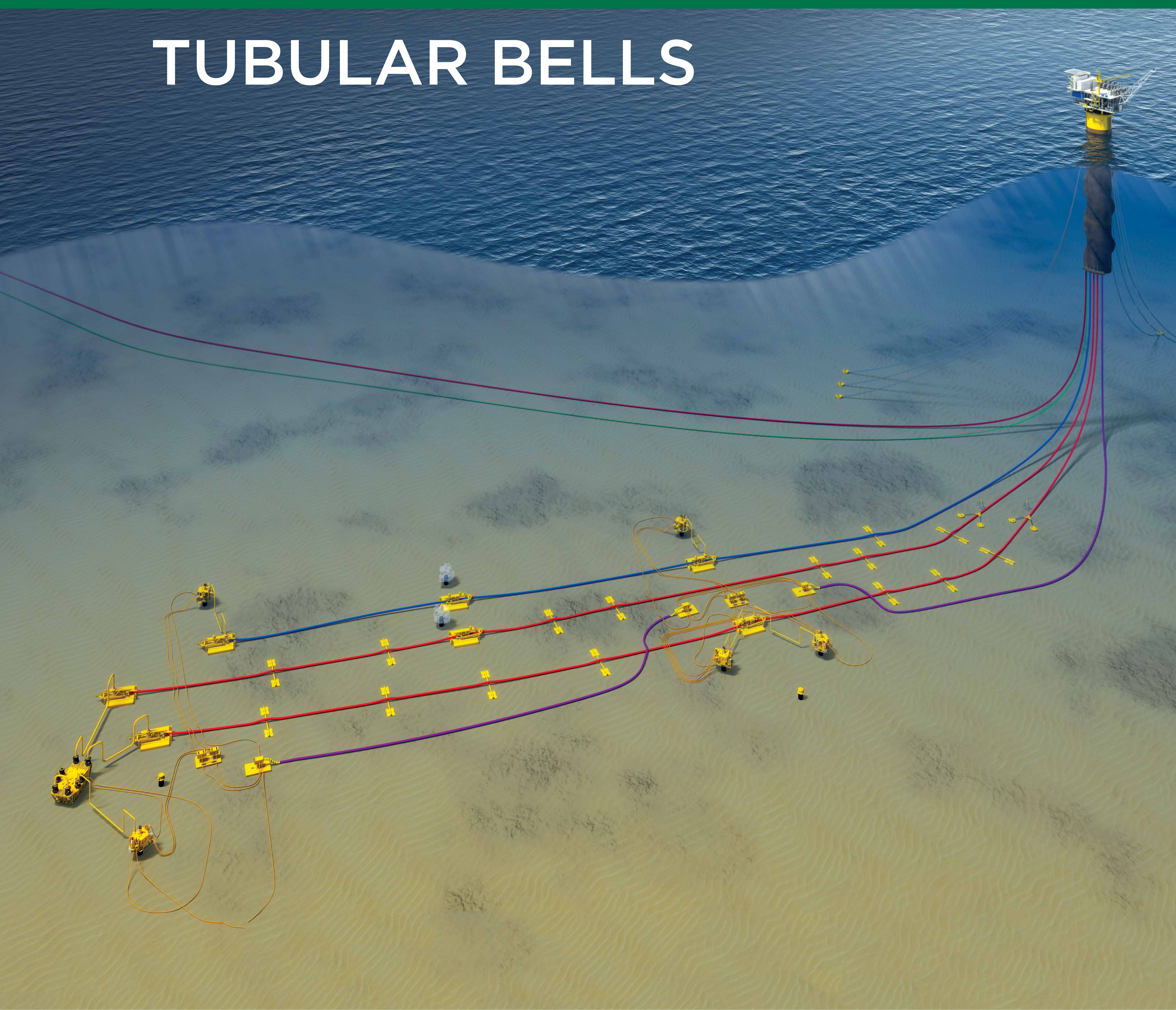




SUBSEA

World-Class

TUBULAR BELLS



HIGHEST Shut-in tubing head pressure rating of 14,000+ PSI in GoM (15 KSI, 300° F)



FIRST UXO (Unexploded Ordnance) removal at 4,500' water depth



FIRST Geotechnical survey using seabed drilling unit (ROVDrill) in GoM



FIRST 15,000 PSI EVTD tree from FMC

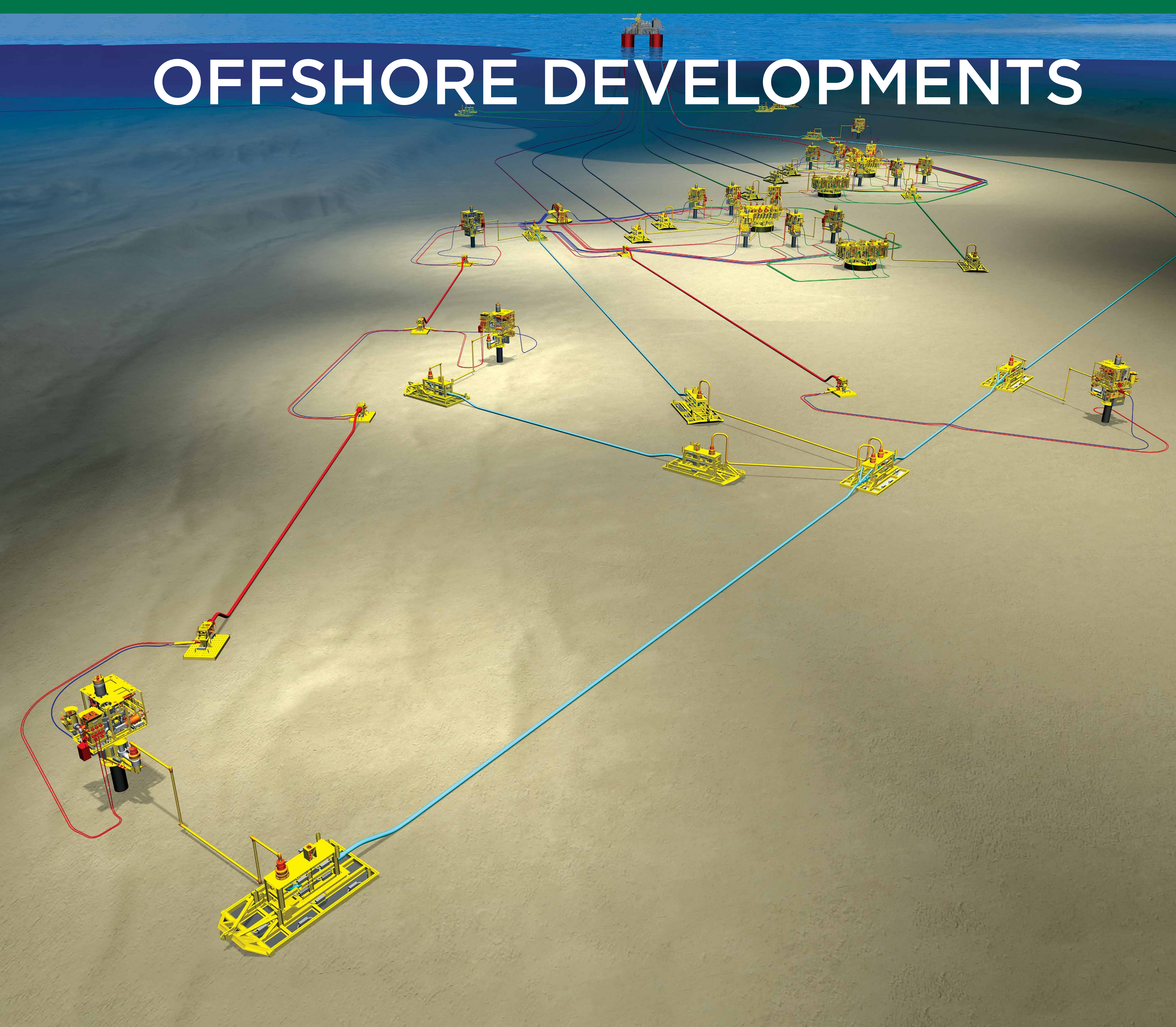




SUBSEA

Innovation

OFFSHORE DEVELOPMENTS



1st

CONGER First 15,000 PSI greenfield development project

1st

STAMPEDE First planned subsea development with in-well gas lift

1st

CEIBA First multiphase subsea pumps placed in operation

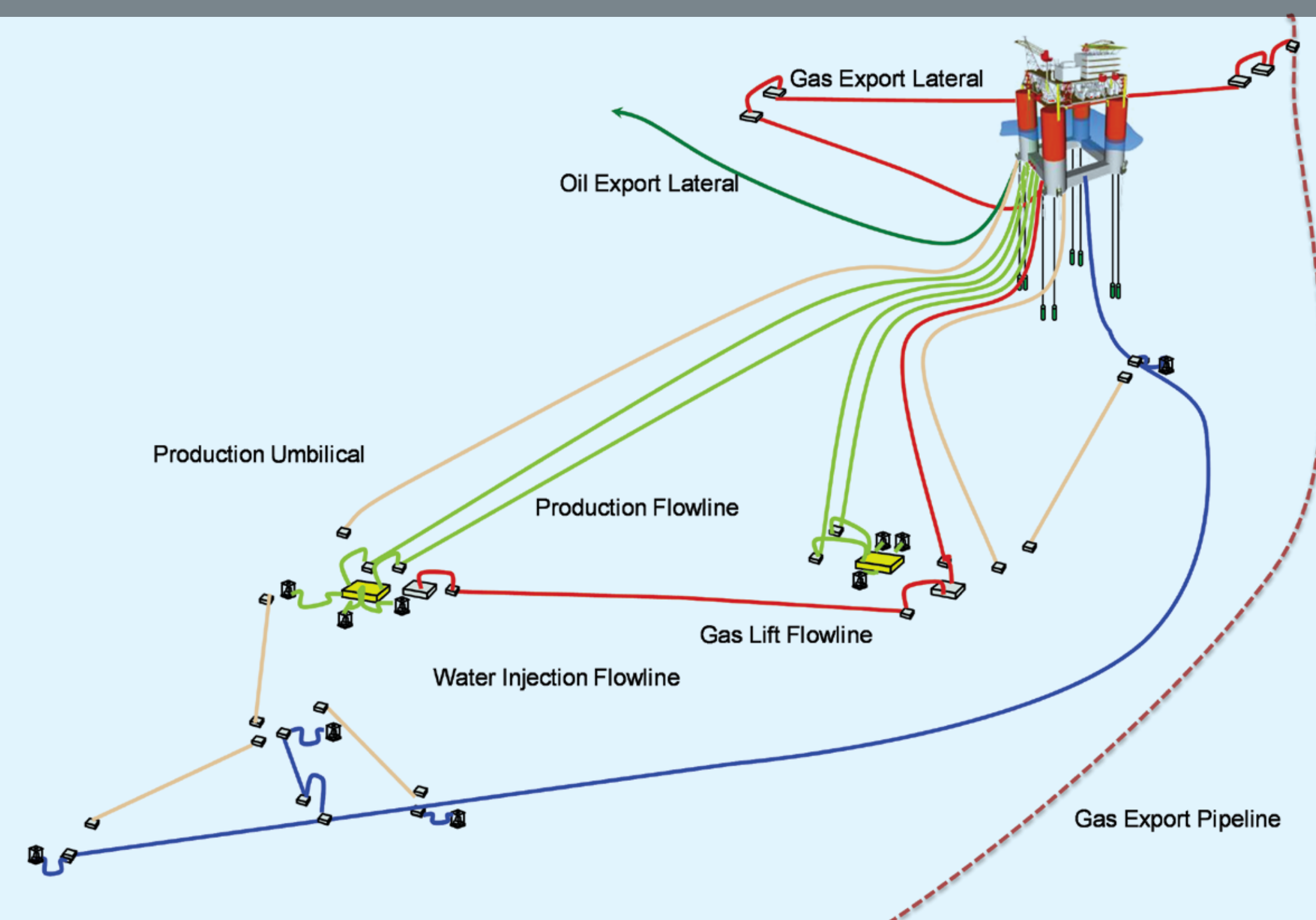
1st

CEIBA One of the first deepwater pipeline repair/replacement projects

STAMPEDE Production from two pay zones from a single well using "Smart Well Completions"



STAMPEDE Development will consist of 2 six-slot drill centers with in-well gas lift and high pressure water injection for lift support and umbilicals for chemical injection and subsea control

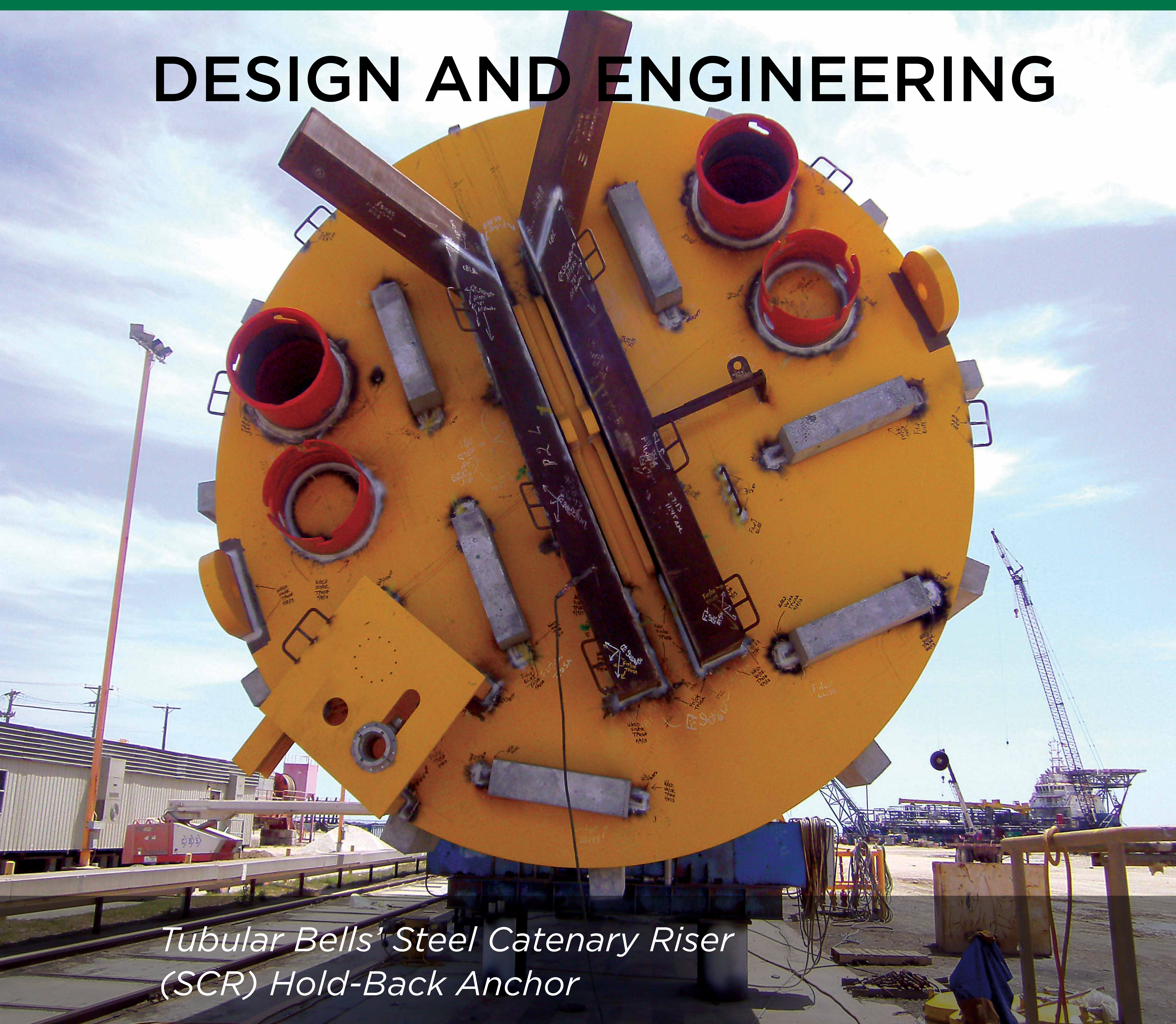




SUBSEA

Execution

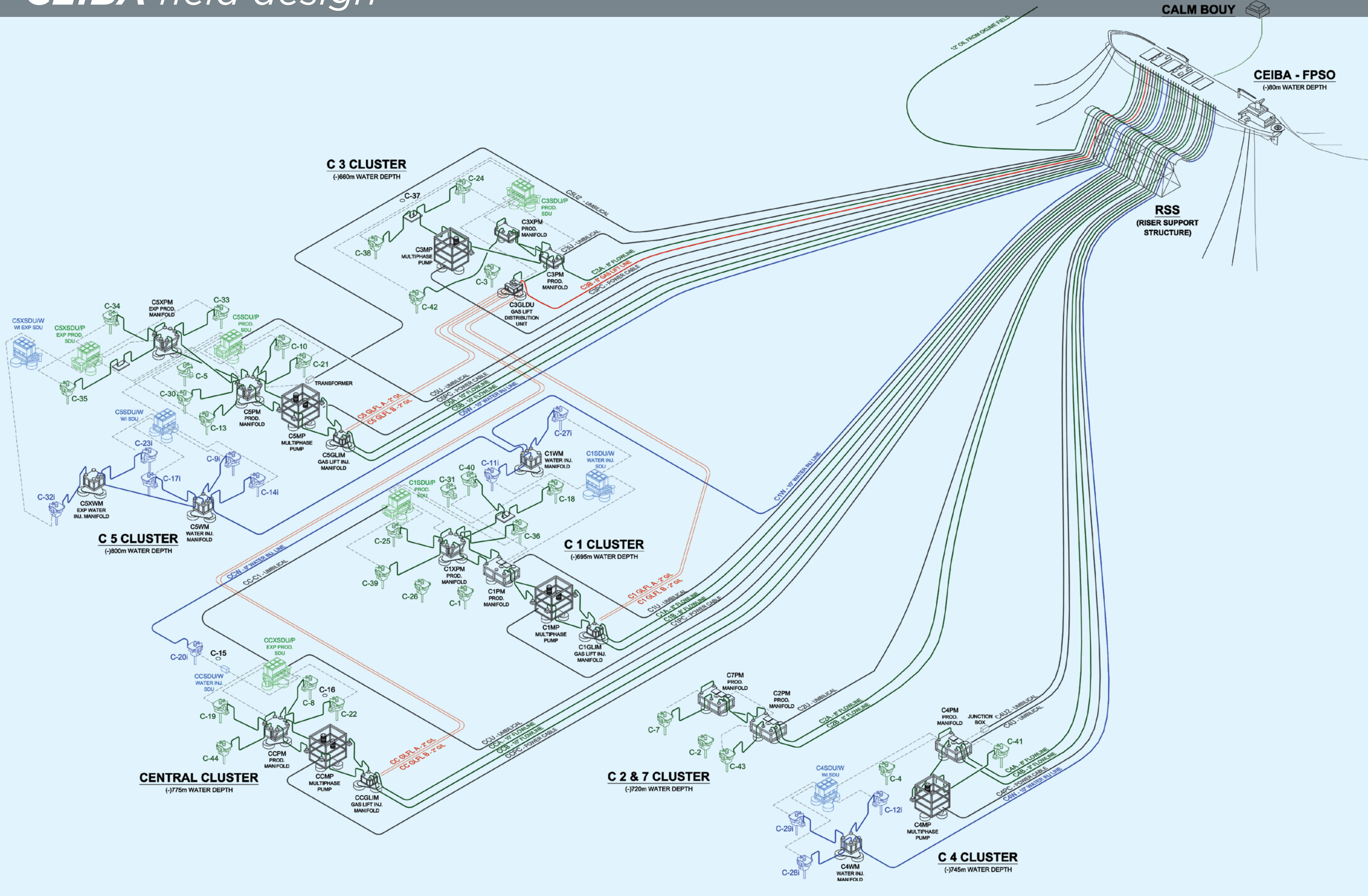
DESIGN AND ENGINEERING



Tubular Bells' Steel Catenary Riser (SCR) Hold-Back Anchor

Hess subsea experts design, install and maintain the equipment to extract oil and gas from the seafloor and transport it to the surface employing the most efficient and cost effective processes.

CEIBA field design



CEIBA jumper modification

