

TRAVEL GUIDE

BAKKEN SITE VISIT



EVERYONE EVERYWHERE EVERY DAY HOME SAFE

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Itinerary

JUNE 6

MORNING

- ▶ Breakfast and EHS Orientation
- ▶ Travel into field
- ▶ Tour SIMOPS well location
- ▶ Tour workover rig
- ▶ Lunch at Tioga Gas Plant

AFTERNOON

- ▶ Tioga Gas Plant tour
- ▶ Tour flaring/VOC wellsite
- ▶ Travel to Minot airport



Hess Team



Greg HillChief Operating Officer



Mike Turner SVP, Global Production



Alex Sagebien VP, EHS



Barry Biggs VP, Onshore



John Gatling VP, Midstream



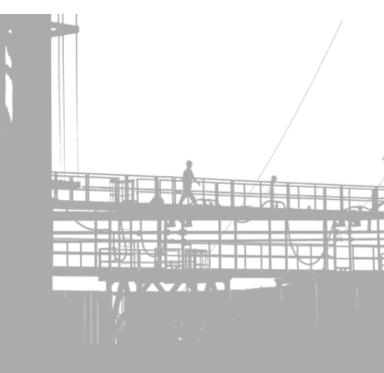
Kim BolesOperations Manager,
North Dakota





Site Visit Locations



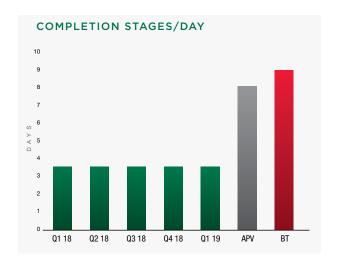


SIMOPS Wellsite



ASSET FACTS

- ▶ Multi-well pad in East Nesson area
- ➤ Currently frac'ing 4 well pads with offset production
- ▶ Drive-by of new bulk/test production facility



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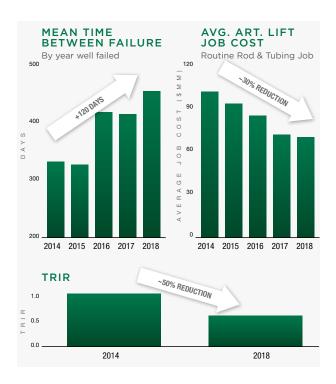


Workover Rig



ASSET FACTS

- ▶ Workover rig operating north of the river
- Capabilities include running/pulling tubing, installing ESP pumps, run sucker lift rodsa
- Hess fleet increasing in count to above 20 in 2019 to manage increased activity

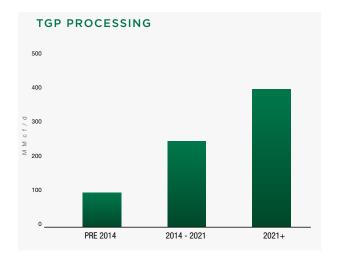


Tioga Gas Plant



ASSET FACTS

- ► Commissioned: 1954, Expanded: 2014 to 250 MMcf/d (prev. 100 MMcf/d)
- ▶ Planned expansion to 400 MMcf/d in ~2021
- ➤ Offers product fractionation capabilities (C1-C5) to various export markets



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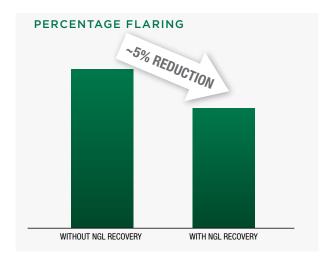


Flare/VOC Wellsite



ASSET FACTS

- ▶ SC-TR Slette (6 well pad) wellsite in Stony Creek
- ▶ Gathered by Kinder Morgan; wells curtailed Q1
- Currently utilizing VOC incinerators and Coldstream NGL recovery



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How We Operate

OUR COMMITMENT

Hess is committed to protecting the health and safety of our people, safeguarding the environment, and contributing to the sustainability of the communities where we operate.

SAFETY

Safety is central to Hess' culture, and our commitment to personal and process safety begins at the top of our organization and is reinforced at every level. Our safety programs and practices are designed to deliver continuous improvement, with the goal of having everyone across our operations return home safe every day.

ENVIRONMENT

Responsible management of environmental impacts is an essential component of how we do business. For example in 2017 Hess was one of the first in our industry to complete a comprehensive program across North Dakota to detect and eliminate emissions leaks at our sites. This initiative has ensured fewer emissions are released into the air, and our sites are operating more efficiently.

COMMUNITY INVESTMENTS

Hess seeks to be a partner of choice wherever we operate. In North Dakota we have invested over \$30 million in the past 5 years on community initiatives to strengthen education, workforce development, health and human services as well as support for disaster relief.





Hess Safety Rules



Energy Isolation

Stored energy sources shall be identified, isolated, tested and communicated to appropriate personnel before work shall proceed



Lifting and Hoisting

Use only locally qualified operators and appropriate equipment for all mechanical lifting, hoisting and rigging operations



Working at Heights

Personal fall protection equipment must be worn when working 6 feet (1.8 meters) or higher above ground



Confined Space Entry

Confined spaces shall not be entered unless authorized by written permit



Hot Work

A written work permit is required for all hot work outside of designated safe areas



Excavation and Trenching

All excavation and trenching work greater than 4 feet (1.2 meters) deep requires written approval



Land Transportation

Identify all driving threats associated with motor vehicle activity prior to putting motor vehicle in motion

Hess Bakken Asset

HESS IN NORTH DAKOTA

Premier position in the Bakken

- ▶ Hess drilled the first well in 1951
- ▶ Average Bakken working interest: ~75%
- ▶ ~550,000 net acres
- ▶ Net EUR: ~2.3 BBOE
- ▶ ~2.0 BBOE yet to produce
- ▶ ~2,900 future operated drilling locations
- ▶ Hess second largest producer in ND

Growth engine for Hess portfolio

- ► Currently operating at 6 rigs (increased from 4 in 2018)
- ▶ Growing production to ~200 Mboep/d by 2021
- ▶ 2019 Bakken E&P Capex: ~\$1,425M
- ▶ 2019 net production: 135 145 Mboep/d
- ► Investing in midstream infrastructure to support growth



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Notes

